



Cenovus Energy Inc.

Interim Supplemental Information (unaudited)

For the period ended December 31, 2019

(Canadian Dollars)

SUPPLEMENTAL INFORMATION (unaudited)

Financial Statistics ⁽¹⁾

(\$ millions, except per share amounts)

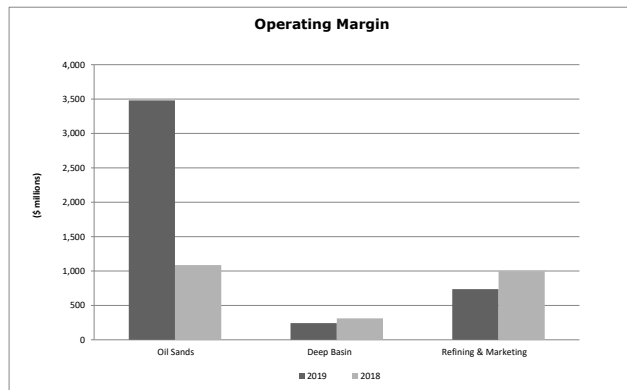
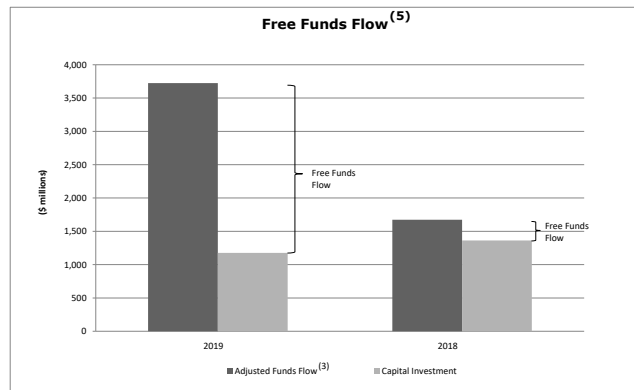
	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Revenues						
Gross Sales						
Oil Sands	10,838	2,659	2,722	3,030	2,427	10,026
Deep Basin	691	190	131	150	220	904
Refining and Marketing	10,513	2,555	2,420	2,849	2,689	11,183
Corporate and Eliminations	(689)	(241)	(205)	(102)	(141)	(724)
Less: Royalties	1,172	325	332	324	191	545
Revenues from Continuing Operations	20,181	4,838	4,736	5,603	5,004	20,844
Conventional (Net of Royalties) - Discontinued Operations	-	-	-	-	-	11
Total Revenues	20,181	4,838	4,736	5,603	5,004	20,855

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Operating Margin ⁽²⁾						
Oil Sands	3,481	674	917	1,049	841	1,086
Deep Basin	242	81	37	30	94	312
Refining and Marketing	3,723	755	954	1,079	935	1,398
Corporate and Eliminations	737	109	126	198	304	996
Operating Margin from Continuing Operations	4,460	864	1,080	1,277	1,239	2,394
Conventional - Discontinued Operations	-	-	-	-	-	37
Total Operating Margin	4,460	864	1,080	1,277	1,239	2,431

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Adjusted Funds Flow ⁽³⁾						
Total Cash From Operating Activities	3,285	740	834	1,275	436	2,154
Deduct (Add Back):						
Net Change in Other Assets and Liabilities	(84)	(29)	(21)	(13)	(21)	(72)
Net Change in Non-Cash Working Capital	(355)	91	(61)	206	(591)	552
Total Adjusted Funds Flow	3,724	678	916	1,082	1,048	1,674
Total Per Share - Basic	3.03	0.55	0.75	0.88	0.85	1.36
Total Per Share - Diluted	3.03	0.55	0.75	0.88	0.85	1.36

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Earnings						
Operating Earnings (Loss) from Continuing Operations ⁽⁴⁾	456	(164)	284	267	69	(2,755)
Per Share from Continuing Operations - Diluted	0.37	(0.13)	0.23	0.22	0.06	(2.24)
Total Operating Earnings (Loss) ⁽⁴⁾	456	(164)	284	267	69	(2,729)
Total Per Share - Diluted	0.37	(0.13)	0.23	0.22	0.06	(2.22)
Net Earnings (Loss) from Continuing Operations	2,194	113	187	1,784	110	(2,916)
Per Share from Continuing Operations - Basic and Diluted	1.78	0.09	0.15	1.45	0.09	(2.37)
Total Net Earnings (Loss)	2,194	113	187	1,784	110	(2,669)
Total Per Share - Basic and Diluted	1.78	0.09	0.15	1.45	0.09	(2.17)

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Net Capital Investment						
Oil Sands						
Foster Creek	243	74	46	52	71	379
Christina Lake	362	83	84	74	121	445
Other Oil Sands	101	47	22	10	22	63
Total Oil Sands	706	204	152	136	214	887
Deep Basin	53	17	14	8	14	211
Refining and Marketing	280	66	87	72	55	208
Corporate	137	30	41	32	34	57
Capital Investment from Continuing Operations	1,176	317	294	248	317	1,363
Conventional (Discontinued Operations)	-	-	-	-	-	-
Total Capital Investment	1,176	317	294	248	317	1,363
Acquisitions	13	4	-	3	6	341
Divestitures	(5)	(3)	1	(1)	(2)	(1,375)
Net Acquisition and Divestiture Activity	8	1	1	2	4	(1,034)
Net Capital Investment	1,184	318	295	250	321	329



⁽¹⁾ We adopted IFRS 16 "Leases", effective January 1, 2019 using the modified retrospective approach; therefore, comparative information has not been restated.

⁽²⁾ Operating Margin is an additional subtotal found in Note 1 and Note 11 of the Annual Consolidated Financial Statements as well as Note 1 and Note 7 of the Interim Consolidated Financial Statements and is used to provide a consistent measure of the cash generating performance of our assets for comparability of our underlying financial performance between periods. Operating Margin is defined as revenues less purchased product, transportation and blending, operating expenses, production and mineral taxes plus realized gains less realized losses on risk management activities. Items within the Corporate and Eliminations segment are excluded from the calculation of Operating Margin.

⁽³⁾ Adjusted Funds Flow is a non-GAAP measure commonly used in the oil and gas industry to assist in measuring a company's ability to finance its capital programs and meet its financial obligations. Adjusted Funds Flow is defined as Cash From Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital. Non-cash working capital is composed of accounts receivable, inventory, income tax receivable, accounts payable and income tax payable. Net change in other assets and liabilities is composed of site restoration costs and pension funding.

⁽⁴⁾ Operating Earnings (Loss) is a non-GAAP measure used to provide a consistent measure of the comparability of our underlying financial performance between periods by removing non-operating items. Operating Earnings (Loss) is defined as Earnings (Loss) Before Income Tax excluding gain (loss) on discontinuance, revaluation gain (loss), unrealized risk management gains (losses) on derivative instruments, unrealized foreign exchange gains (losses) on translation of U.S. dollar denominated notes issued from Canada, foreign exchange gains (losses) on settlement of intercompany transactions, gains (losses) on divestiture of assets, less income taxes on Operating Earnings (Loss) before tax, excluding the effect of changes in statutory income tax rates and the recognition of an increase in U.S. tax basis.

⁽⁵⁾ Free Funds Flow is a non-GAAP measure defined as Adjusted Funds Flow less capital investment.

SUPPLEMENTAL INFORMATION (unaudited)

Financial Statistics (continued) ⁽¹⁾

Financial Metrics (Non-GAAP Measures) ⁽²⁾	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Net Debt to Adjusted EBITDA	1.6x	1.6x	1.9x	2.4x	3.1x	5.9x
Return on Capital Employed	10%	10%	4%	2%	(6)%	(8)%
Return on Common Equity	12%	12%	4%	2%	(10)%	(14)%

Income Tax & Exchange Rates

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Effective Tax Rates Using:						
Net Earnings From Continuing Operations	(57.1)%					25.7%
Operating Earnings From Continuing Operations, Excluding Divestitures	39.8%					27.3%
Foreign Exchange Rates (US\$ per C\$1)						
Average	0.754	0.758	0.757	0.748	0.752	0.772
Period End	0.770	0.770	0.755	0.764	0.748	0.733

Common Share Information

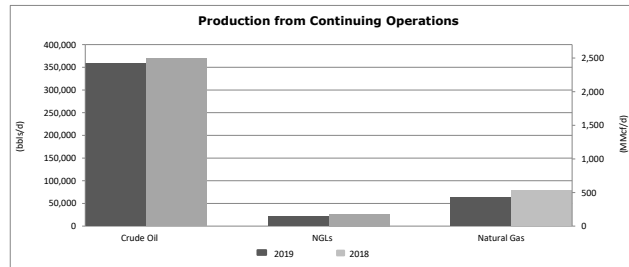
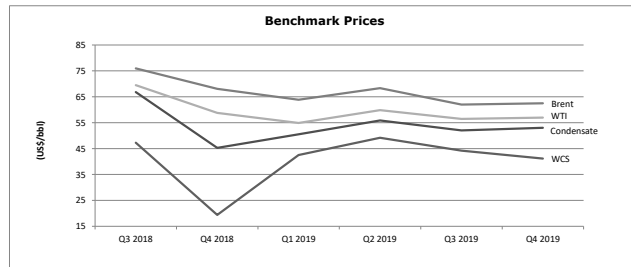
	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Common Shares Outstanding (millions)						
Period End	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8
Average - Basic	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8
Average - Diluted	1,229.4	1,229.4	1,229.4	1,229.4	1,229.1	1,229.2
Dividends (\$ per share)	0.2125	0.0625	0.0500	0.0500	0.0500	0.2000
Closing Price - TSX (C\$ per share)	13.20	13.20	12.43	11.55	11.60	9.60
- NYSE (US\$ per share)	10.15	10.15	9.38	8.82	8.68	7.03
Share Volume Traded (millions)	2,711.7	559.1	619.9	788.0	744.7	3,243.3

Operating Statistics - Before Royalties

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Upstream Production Volumes						
Crude Oil and Natural Gas Liquids (bbls/d)						
Oil Sands						
Foster Creek	159,598	161,705	156,527	165,953	154,156	161,979
Christina Lake	194,659	212,427	198,068	179,020	188,824	201,017
	354,257	374,132	354,595	344,973	342,980	362,996
Deep Basin						
Crude Oil	4,911	4,991	4,929	4,904	4,820	5,916
Natural Gas Liquids ⁽³⁾	21,762	21,206	21,175	21,513	23,183	26,538
	26,673	26,197	26,104	26,417	28,003	32,454
Total Liquids Production from Continuing Operations	380,930	400,329	380,699	371,390	370,983	395,450
Natural Gas (MMcf/d)						
Oil Sands	-	-	-	-	-	1
Deep Basin ⁽⁴⁾	424	403	407	432	458	527
Total Natural Gas Production from Continuing Operations	424	403	407	432	458	528
Total Production from Continuing Operations ⁽⁴⁾⁽⁵⁾ (BOE per day)	451,680	467,448	448,496	443,318	447,270	483,458

Selected Average Benchmark Prices

	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Crude Oil Prices (US\$/bbl)						
Brent	64.18	62.50	62.00	68.34	63.88	71.53
West Texas Intermediate ("WTI")	57.03	56.96	56.45	59.83	54.90	64.77
Differential Brent - WTI	7.15	5.54	5.55	8.51	8.98	6.76
Western Canadian Select at Hardisty ("WCS")	44.27	41.13	44.21	49.18	42.53	38.46
WCS (C\$)	58.77	54.29	58.38	65.80	56.58	49.81
Differential WTI - WCS	12.76	15.83	12.24	10.65	12.37	26.31
Mixed Sweet Blend	52.15	51.59	51.79	55.21	49.99	53.65
Condensate (C5 @ Edmonton)	52.86	53.01	52.02	55.87	50.50	61.00
Differential WTI - Condensate (Premium)/Discount	4.17	3.95	4.43	3.96	4.40	3.77
West Texas Sour ("WTS")	56.27	57.26	55.88	58.18	53.71	57.24
Differential WTI - WTS	0.76	(0.30)	0.57	1.65	1.19	7.53
Refining Margins 3-2-1 Crack Spreads ⁽⁶⁾ (US\$/bbl)						
Chicago	16.00	12.27	16.72	21.44	13.57	15.97
Group 3	16.67	14.60	17.32	19.99	14.80	16.74
Natural Gas Prices						
AECO 7A Monthly Index (C\$/Mcf) ⁽⁷⁾	1.62	2.34	1.04	1.17	1.94	1.53
NYMEX (US\$/Mcf)	2.63	2.50	2.23	2.64	3.15	3.09
Differential NYMEX - AECO (US\$/Mcf)	1.41	0.73	1.44	1.76	1.69	1.90



⁽¹⁾ We adopted IFRS 16 "Leases", effective January 1, 2019 using the modified retrospective approach; therefore, comparative information has not been restated.

⁽²⁾ • Net Debt includes the Company's short-term borrowings and the current and long-term portions of long-term debt, net of cash and cash equivalents and short-term investments.
 • Adjusted EBITDA is defined as earnings before finance costs, interest income, income tax expense, depreciation, depletion and amortization, revaluation gain, revaluation loss, remeasurement gains (losses) on contingent payment, goodwill impairments, asset impairments and reversals, unrealized gains (losses) on risk management, foreign exchange gains (losses), gains (losses) on divestiture of assets and other income (loss), net, calculated on a trailing twelve-month basis.
 • Return on capital employed is calculated, on a trailing twelve-month basis, as net earnings before after-tax interest divided by average shareholders' equity plus average debt.
 • Return on common equity is calculated, on a trailing twelve-month basis, as net earnings divided by average shareholders' equity.

⁽³⁾ Natural gas liquids include condensate volumes.

⁽⁴⁾ Includes production used for internal consumption by the Oil Sands segment of 336 MMcf/d and 320 MMcf/d for the three and twelve months ended December 31, 2019, respectively (306 MMcf/d for the twelve months ended December 31, 2018).

⁽⁵⁾ Natural gas volumes have been converted to barrels of oil equivalent ("BOE") on the basis of six thousand cubic feet ("Mcf") to one barrel ("bbl"). BOE may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil compared to natural gas is significantly different from the energy equivalency conversion ratio of 6:1, utilizing a conversion on a 6:1 basis is not an accurate reflection of value.

⁽⁶⁾ The 3-2-1 crack spread is an indicator of the refining margin generated by converting three barrels of crude oil into two barrels of regular unleaded gasoline and one barrel of ultra-low sulphur diesel using current month WTI based crude oil feedstock prices and on a last in, first out accounting basis ("LIFO").

⁽⁷⁾ Alberta Energy Company ("AECO") natural gas monthly index.

SUPPLEMENTAL INFORMATION (unaudited)

Operating Statistics - Before Royalties (continued) ⁽¹⁾

Effective Royalty Rates (Excluding Realized Gain (Loss) on Risk Management)	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Oil Sands						
Foster Creek	18.8%	24.5%	21.8%	18.2%	10.9%	18.0%
Christina Lake	21.6%	24.7%	24.2%	19.7%	17.4%	4.8%
Deep Basin						
Crude Oil	16.3%	17.1%	8.1%	26.4%	13.9%	15.8%
Natural Gas Liquids	3.9%	3.9%	(13.8)%	9.6%	10.6%	11.5%
Natural Gas	1.1%	1.9%	(3.8)%	(2.7)%	3.4%	3.6%

Netbacks

Netback is a non-GAAP measure commonly used in the oil and gas industry to assist in measuring operating performance on a per-unit basis. Netbacks reflect our margin on a per-barrel basis of unblended crude oil. Netback is defined as gross sales less royalties, transportation and blending, operating expenses and production and mineral taxes divided by sales volumes. Netbacks do not reflect the non-cash write-downs of product inventory until the product is sold. The crude oil sales price, transportation and blending costs, and sales volumes exclude the impact of purchased condensate. Condensate is blended with the heavy oil to reduce its thickness in order to transport it to market. Our Netback calculation is aligned with the definition found in the Canadian Oil and Gas Evaluation Handbook. The reconciliation of the financial components of each Netback to Operating Margin can be found in our quarterly and annual Management's Discussion and Analysis.

The Oil Sands and Deep Basin netbacks are calculated on a gross basis and exclude adjustments for the natural gas that is produced by the Deep Basin segment and used as fuel by the Oil Sands segment. The consolidated netback is calculated on a net basis, after adjustments for natural gas produced by the Deep Basin segment and used as fuel by the Oil Sands segment.

Oil Sands Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Heavy Oil - Foster Creek (\$/bbl)						
Sales Price	57.21	51.60	58.89	65.90	51.99	42.63
Royalties	8.44	9.18	9.90	10.02	4.45	6.25
Transportation and Blending	11.70	14.58	13.18	9.60	9.39	8.34
Operating	9.14	9.31	8.00	8.89	10.44	8.97
Netback	27.93	18.53	27.81	37.39	27.71	19.07
Heavy Oil - Christina Lake (\$/bbl)						
Sales Price	50.91	45.41	51.62	59.78	47.63	33.42
Royalties	9.42	9.38	10.62	10.24	7.30	1.37
Transportation and Blending	6.64	7.88	7.20	6.69	4.46	5.25
Operating	7.33	7.14	5.96	8.54	7.84	6.60
Netback	27.52	21.01	27.84	34.31	28.03	20.20
Total Heavy Oil - Oil Sands (\$/bbl)						
Sales Price	53.78	48.05	54.94	62.68	49.67	37.51
Royalties	8.97	9.29	10.29	10.13	5.97	3.54
Transportation and Blending	8.94	10.73	9.93	8.07	6.76	6.62
Operating	8.15	8.06	6.90	8.70	9.06	7.65
Netback	27.72	19.97	27.82	35.78	27.88	19.70

Deep Basin Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Total Deep Basin ⁽²⁾ (\$/BOE)						
Sales Price	17.95	20.83	13.84	15.04	21.86	19.31
Royalties	0.81	0.98	(0.41)	1.19	1.43	1.64
Transportation and Blending	2.31	2.39	2.28	2.53	2.06	1.97
Operating	8.79	8.63	8.21	9.01	9.24	8.58
Production and Mineral Taxes	0.02	0.01	0.03	0.03	0.03	0.03
Netback	6.02	8.82	3.73	2.28	9.10	7.09

Continuing Operations Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Total Continuing Operations ⁽²⁾ (\$/BOE)						
Sales Price	50.63	46.21	51.48	58.22	46.66	35.74
Royalties	8.22	8.87	9.07	9.24	5.56	3.43
Transportation and Blending	8.51	10.29	9.39	7.76	6.42	6.11
Operating	7.87	7.11	7.33	9.07	8.03	7.68
Production and Mineral Taxes	0.01	-	0.01	0.01	0.01	0.01
Netback	26.02	19.94	25.68	32.14	26.64	18.51

Realized Gain (Loss) on Risk Management - Continuing Operations	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Sales ⁽¹⁾ (\$/BOE)	(0.16)	0.41	0.19	(1.62)	0.35	(9.90)

Refinery Operations ⁽³⁾	2019					2018
	Year	Q4	Q3	Q2	Q1	Year
Crude Oil Capacity ⁽⁴⁾ (Mbbbls/d)	482	482	482	482	482	460
Crude Oil Runs (Mbbbls/d)	443	456	465	474	375	446
Heavy Oil	177	184	185	194	143	191
Light/Medium	266	272	280	280	232	255
Crude Utilization	92%	95%	96%	98%	78%	97%
Refined Products (Mbbbls/d)	466	477	485	501	402	470

⁽¹⁾ We adopted IFRS 16 "Leases", effective January 1, 2019 using the modified retrospective approach; therefore, comparative information has not been restated.

⁽²⁾ Natural gas volumes have been converted to BOE on the basis of six Mcf to one bbl. BOE may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil compared to natural gas is significantly different from the energy equivalency conversion ratio of 6:1, utilizing a conversion on a 6:1 basis is not an accurate reflection of value.

⁽³⁾ Represents 100 percent of the Wood River and Borger refinery operations.

⁽⁴⁾ Total gross crude oil capacity increased effective January 1, 2020 to 495,000 gross barrels per day.